

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	100,115	--	--	98,022	17,282	1,743	8,529	208,322	310	0	57,795
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,308	-37	2,973	338	--	--	-1,828	7,528	2,492	1,390	3,251
Pentanes Plus	2,922	-37	--	--	--	--	-3	2,448	273	167	71
Liquefied Petroleum Gases	3,386	--	2,973	338	--	--	-1,825	5,080	2,219	1,223	3,180
Ethane/Ethylene	8	--	--	--	--	--	--	--	--	8	--
Propane/Propylene	1,144	--	3,711	338	--	--	-1,138	--	1,265	5,066	1,056
Normal Butane/Butylene	1,363	--	-1,152	--	--	--	-851	3,224	944	-3,106	1,481
Isobutane/Isobutylene	871	--	414	--	--	--	164	1,856	10	-745	643
Other Liquids	--	2,108	--	8,893	27,618	3,671	-116	42,442	1,118	-1,154	50,253
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,108	--	692	13,094	2,933	368	18,284	175	0	3,253
Hydrogen	--	--	--	--	--	3,572	--	3,572	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,108	--	692	13,094	-644	368	14,712	170	0	3,253
Fuel Ethanol	--	1,660	--	--	12,267	-157	213	13,477	79	0	2,442
Renewable Fuels Except Fuel Ethanol	--	448	--	692	827	-486	155	1,235	91	0	811
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,226	--	--	3,793	3,238	349	-1,154	20,404
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,975	14,524	738	-4,277	20,920	594	0	26,596
Reformulated	--	--	--	376	7,044	-289	-3,835	10,966	0	0	11,946
Conventional	--	--	--	1,599	7,480	1,027	-442	9,954	594	0	14,650
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	270,377	9,529	4,701	-55	2,931	--	32,150	249,471	38,618
Finished Motor Gasoline	--	--	141,870	314	936	-580	-109	--	4,141	138,507	2,637
Reformulated	--	--	96,885	--	--	101	1	--	--	96,985	13
Conventional	--	--	44,985	314	936	-681	-110	--	4,141	41,522	2,624
Finished Aviation Gasoline	--	--	105	--	--	--	12	--	--	93	250
Kerosene-Type Jet Fuel	--	--	38,584	3,162	1,051	--	1,036	--	2,552	39,209	9,759
Kerosene	--	--	36	--	--	--	-65	--	174	-73	48
Distillate Fuel Oil	--	--	51,137	1,930	3,058	525	642	--	9,994	46,014	15,526
15 ppm sulfur and under ⁶	--	--	48,143	847	3,058	525	970	--	6,370	45,233	14,437
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	763	4	--	--	-150	--	1,861	-944	270
Greater than 500 ppm sulfur	--	--	2,231	1,079	--	--	-178	--	1,764	1,724	819
Residual Fuel Oil ⁷	--	--	10,444	3,400	--	--	581	--	3,591	9,672	5,317
Less than 0.31 percent sulfur	--	--	74	65	--	--	142	--	NA	NA	445
0.31 to 1.00 percent sulfur	--	--	2,154	82	--	--	35	--	NA	NA	718
Greater than 1.00 percent sulfur	--	--	8,216	3,253	--	--	404	--	NA	NA	4,148
Petrochemical Feedstocks	--	--	18	119	--	--	-1	--	--	138	1
Naphtha for Petro. Feed. Use	--	--	18	119	--	--	-1	--	--	138	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	126	--	--	--	-20	--	--	146	36
Lubricants	--	--	1,733	70	-344	--	-123	--	782	800	1,108
Waxes	--	--	--	98	--	--	--	--	17	81	--
Petroleum Coke	--	--	12,926	94	--	--	355	--	10,727	1,938	1,906
Marketable	--	--	10,192	94	--	--	355	--	10,727	-796	1,906
Catalyst	--	--	2,734	--	--	--	--	--	--	2,734	--
Asphalt and Road Oil	--	--	1,895	342	--	--	627	--	168	1,442	1,966
Still Gas	--	--	10,280	--	--	--	--	--	--	10,280	--
Miscellaneous Products	--	--	1,223	--	--	--	-4	--	4	1,223	64
Total	106,423	2,071	273,350	116,782	49,601	5,359	9,516	258,292	36,070	249,707	149,917

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.